

OIL ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/18)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2019

Statement of

P.O. Address

City

State

Zip

Name of Property

County ID#

KDOR ID#(s)

Well API#(s)

Operator ID#

Section I-Location of Property (required)		Section VII-Abstract Value (for county use only)			
Lease Description		Appraised	Assessed	Penalty	Total
(Well location pg 2)		Total Working Interest (Sec. VI. Line 9)			
Lot Sec.	Adn. Twp.	Royalty & ORRI Interest (Sec. VI. Line 1)		XXXXXXXXXX	
Blk Rng.	Twp. City	Itemized Equipment (Sec. VI. Line 8)			
Tax Unit	School Dist	Total			

Section II-Lease Data (required)									
Producing Wells: Oil	Submersible	Gas	Non-Producing Wells:	Shut-In	SWD	TA	INJ	WS	Total # Wells on Lease
Secondary Recovery() KCC Permit #			Water Disposal: Hauler/System/Well Name				Total # Tank Batteries on Lease		
Spud Date: Mo/Yr (new prod)		Ave Prod Depth	Horizontal ()		Total WI Decimal		Prod Formation		
Comp Date: Mo/Yr (new prod)		SWD/INJ/WS	Horiz Total Depth		Total RI&ORRI Dec		Purchaser Name		
Oil Gravity		Water Prod	BWPD		Purch Address		Purch Phone		

Section IV-Production Data <small>(required)</small>				Notation					
Month	2018		2017	Tx Yr	2019	Decline:	0 0		#DIV/0!
	Oil (Bbls)	Casinghead Gas (Mcf)	Oil (Bbls)				0		
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November						Lease Receives Eastern KS Posted Price	Yes	No	
December						Severance Tax Exempt #	Property Tax Exempt #		
Annual Production	0	0	0	Casinghead Gas Production Data <small>(conversion calculation)</small>					
Casinghead Gas <small>(Converted to Bbls)</small>	#DIV/0!	xxxxxx	xxxxxxxxxx	0	X	1	0	\$0.00	#DIV/0!
Total Annual Production <small>(Bbls + gas conv)</small>	#DIV/0!	xxxxxx	xxxxxxxxxx	Prod (Mcf) X Net \$/Mcf Gas = Income / Net \$/Bbl Oil = Total Bbl <small>(Transfer to Sec IV, Casing Gas Conv)</small>					
Annual Decline <small>(Bbls)</small>	0	xxxxxx	xxxxxxxxxx	Gatherer Name					
Decline Rate (%)	#DIV/0!	xxxxxx	xxxxxxxxxx	Address			Phone		

Section V-Gross Reserve Calculation (Total 8/8ths Interest)									
Schedule (A)	#DIV/0!	X	\$0.00	=	#DIV/0!	X	0	=	#DIV/0!
Owner (B)	#DIV/0!	X	\$0.00	=	#DIV/0!	X	0	=	#DIV/0!
Appraiser (C)	#DIV/0!	X	\$0.00	=	#DIV/0!	X	0	=	#DIV/0!
1. Annual Production (Bbls) (Total Annual Prod, Sec IV)		2. Effect Jan 1 Net Price \$/Bbl (See Crude Oil Price Schedule)		3. Est Gross Income Stream (Multiply Line 1 X Line 2)		4. Present Worth Factor (Based on Decline Rate-See Tbl)		5. Est Gross Reserve Value (Total 8/8ths-Transfer Total to Sec VI, Lines 1&2)	

Section VI-Gross Reserve Value X Decimal Interest						Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation(Total Sec V, Line 5 X Total RI & ORRI Interest)						X	0	#DIV/0!
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)						X	0	#DIV/0!
3a. Deduct Operating Cost Allowance for Producing Wells(Allowance per Well)						0	X	1
3b. Deduct Operating Cost Allowance for Injection Wells(Allowance per Well)						X	0	0
3c. Deduct Operating Cost for Submersible Wells(Annual Submersible Expense)						X	0	0
4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)						#DIV/0!		
5. Working Interest Minimum Lease Value(Sec VI, Line 2)						#DIV/0!	X	0% (2%, 5%, 10%)
6. Copy Value from Sec VI, Line 4 or Line 5(Whichever Line is Greater)						#DIV/0!		
7a. Add Prescribed Equipment Value for Producing Wells(Allowance per Well)						0	X	1
7b. Add Prescribed Equipment Value for Multiple Producing Wells(Allowance per Well)						0	X	1
7c. Add Prescribed Equipment Value for Non-Producing Wells(Shut-In, TA,SWD,INJ,WS)						X	0	0
7d. Add Prescribed Equipment Value for Submersible Wells(Allowance per Well)						X	0	0
7e. Add Pres Equip Value for Additional Equipment						X	0	0
8. Add Itemized Equipment (Section III - Attached Schedule)						0	0	0
9. Working Interest Total Market Value(Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)						#DIV/0!		
10. Working Interest Total Assessed Value(Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate)						30%	#DIV/0!	

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner

Date

Tax Rendition Preparer

Date

Rendition Information:

Contact Phone () -

Contact Email @

Lease Code County Code Lease Name

OIL ASSESSMENT RENDITION ADDITIONS PAGE

MUST BE ATTACHED TO OIL ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/18)

0County, KansasTax Year2019

Statement of0Operator ID#0

Name of Property0County ID#0KDOR ID#(s)0Well API#(s)0

Section I-IV Additional Data (required)						
Well Names on Lease	Location	Well Type	KDOR ID#	Well API#	Well Production	
					Bbbs	Mcf
Notation			Total Lease Production			
			(includes all wells on lease-pg 1 rendition)		Total Bbbs	Total Mcf

Section III Itemized Equipment (required)								
Property Name/Model	Property Description	Location	Condition	Year	Series	Mast (ft)	Capacity (lbs)	Guide Value
			(New/Used/Salvage)					
Notation					Total Item Equip Value			
					(Copy Total Value to Oil Assess Rend Line 8, Sec VI)			

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This page must be attached to the oil assessment rendition, which must be dated and signed by owner and tax rendition preparer to be valid.