

# GAS ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 12/18)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

County, Kansas

Tax Year 2019

Statement of

Operator ID#

P.O. Address

City

State

Zip

Name of Property

County ID#

KDOR ID#(s)

Well API#(s)

Section I-Location of Property (required)		Section VII-Abstract Value (for county use only)			
Lease Description		Appraised	Assessed	Penalty	Total
(Well location pg 2)		Total Working Interest (Sec. VI. Line 10)			
Lot Sec.	Adn. Twp.	Royalty & ORRI Interest (Sec. VI. Line 1)		XXXXXXXXXX	
Blk Rng.	Twp. City	Itemized Equipment (Sec. VI. Line 9)			
Tax Unit	School Dist	Total			

Section II-Well Data (required)					
Producing Well: Pump	Flow	Non-Producing Well: Shut-In	SWD	TA	Bbls Water per Day
Producing Field Name	BTU Content	Spud Date: Mo/Yr(new prod)	Comp Date: Mo/Yr(new prod)	Ave Depth	SWD Depth
( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal	Total Depth	Horizontal	Lease Name/Number Tie	(List All Wells KDOR#s &	Total RI
Water Disposal: Hauler/System/Well Name		( ) SWD System	Prior Yr Gross Weighted Ave \$/Mcf (Adjusted for BTU Content)		\$0.00
Address		Phone	Less Allowable Deductions \$/Mcf (Gathering, Transportation, etc...)		\$0.00
Gatherer Name			Effective Jan 1 Net Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf)		\$0.00
Address		Phone	Effective Jan 1 Net Price \$/Mcf to Royalty Owner		\$0.00

Section IV-Production Data (required)			Notation	
Year	Cond(Bbls)	Gas(Mcf)	Decline Rate: #DIV/0!	
2014	Annual Production		Tx Yr 2019 Decline:	0 0 #DIV/0!
2015	Annual Production			0
2016	Annual Production			
2017	Annual Production			
2018	Annual Production			
Total Production (5 yr cumulative)		0		
Annual Production (Prior Yr)		0		
Condensate (Converted to Mcf)		XXXXXXXXXX	#DIV/0!	
Total Annual Production (Mcf + condensate conversio			#DIV/0!	
Condensate Production Data (conversion calculation)				
0	X	\$0.00	0	\$0.00 #DIV/0!
Prod (Bbls) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf (cond conv)				

Section V-Gross Reserve Calculation (Total 8/8ths Interest)				Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)				#DIV/0!	#DIV/0!	#DIV/0!
2. Effective Jan 1 Net Price \$/Mcf (Sec II)		\$0.00	X market adjust factor	1.00 adj inc/dec	0.00	0.00
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)				#DIV/0!	#DIV/0!	#DIV/0!
4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF)						
5. Estimated Gross Reserve Value(Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)				#DIV/0!	#DIV/0!	#DIV/0!

Section VI-Gross Reserve Value X Decimal Interest				Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Value(Total Sec V, Line 5 X Total RI & ORRI Int)				X 0.000000	#DIV/0!	#DIV/0!
2. Working Interest Value (Total Sec V, Line 5 X Total WI Int)		0.000000	X 1.00 Tbl B Water Credit Adj	#DIV/0!	#DIV/0!	#DIV/0!
3. Deduct Operating Cost Allow for Producing Well		1	X 0	0	0	0
4a. Deduct Wellhead Compression (Annual Compression Expense)		X	(Expense Factor-Tbl)	0	0	0
4b. Deduct Water Expense Allowance (Tbl A Yr Exp; Tbl B Yr Exp if Actual)		X	(Expense Factor-Tbl)	0	0	0
4c. Deduct Water Exp Allow Tbl C per SWD Well(SWD Exp per Prod Well if SWD System)		X		0	0	0
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)				#DIV/0!	#DIV/0!	#DIV/0!
6. Working Interest Minimum Lease Value(Sec VI, Line 2)		#DIV/0!	X 10% (% Min Lease Value)	#DIV/0!	#DIV/0!	#DIV/0!
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)				#DIV/0!	#DIV/0!	#DIV/0!
8a. Add Prescribed Equip Value for Producing Well		Flow 0	Pump 1	0	0	0
8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA, SWD)		X		0	0	0
8c. Add Pres Equip Value for Add Equip (Compressors, Gthrg Lines, etc...)		X	(Equip Fact-Tbl)	0	0	0
9. Add Itemized Equipment (Section III - Attached Schedule)				0	0	0
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)				#DIV/0!	#DIV/0!	#DIV/0!
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)				30%	#DIV/0!	#DIV/0!

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

**Certification:** I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner	Date	Tax Rendition Preparer	Date
Rendition Information: Contact Phone ( ) -		Contact Email @	
Lease Code	County Code	Lease Name	

GAS ASSESSMENT RENDITION ADDITIONS PAGE

MUST BE ATTACHED TO GAS ASSESSMENT RENDITION

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County, Kansas

Tax Year

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Statement of

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Operator ID#

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Name of Property

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County ID#

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KDOR ID#(s)

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Well API#(s)

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Section I-IV Additional Data (required)						
Well Names on Lease	Location	Well Type	KDOR ID#	Well API#	Well Production	
					Bbbs	Mcf
Notation			Total Lease Production			
			(includes all wells on lease-pg 1 rendition)		Total Bbbs	Total Mcf

Section III Itemized Equipment (required)								
Property Name/Model	Property Description	Location	Condition	Year	Series	Mast (ft)	Capacity (lbs)	Guide Value
			(New/Used/Salvage)					
Notation					Total Item Equip Value			
					(Copy Total Value to Gas Assess Rend Line 9, Sec VI)			

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This page must be attached to the gas assessment rendition, which must be dated and signed by owner and tax rendition preparer to be valid.