GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

P.O. Address	Schedule 2 (Class 2B) (Rev. 12/18)	11	County, I	Kansas	THE COUNT	Tax Year	2019				
Name of Property Section I-Location of Property company Section I-Location of Property company Section I-Location of Property company Section II-Location of Property Section II-Location of Property Section II-Location of Property Section II-Location Se	Statement of				Operator ID#						
Section Location of Property Section Location of Property opinion Section Location of Property opinion Section Location	P.O. Address	City	State		-						
Section I-Location of Property countries Section VI-Abstract Value in enumeratory	Name of Property	County ID#	K	XDOR ID#(s)		-					
Fase Description Food Working Interest (Sec. VI. Line 10 Appraisad Assessed Penulty Total Working Interest (Sec. VI. Line 10 XXXXXXXXX Fast (Sec. VI. Line 10 Appraisad Assessed Penulty Total Working Interest (Sec. VI. Line 10 XXXXXXXXX Fast (Sec. VI. Line 10 Appraisad Assessed Penulty Total Fast (Line 11 Appraisad Penulty Penulty Penulty Fast (Line 11 Appraisad Penulty Fast (Line 11 Appraisad Penulty Pe			Section VII	UE (for county use only)							
	Lease Description						Total				
Task link		, ,	/			XXXXXXXXX					
Producing Feld Name		remized Equipment (Sec. VI. Em									
Producing Feld Name											
Infall Commingled CBM Herizontal Total Depth Herizontal Leave Nume Numbur 1	Producing Well: Pump Flow Non-Producing			ter per Day	Ave Depth	SWD	Depth				
Water Disposal: Hauter/System/Vell Name	2	<u> </u>		-	-	Total WI					
Loss Allowable Deductions Moderness Descriptions Suppose		<u> </u>					¢0.00				
Section IV-Production Data (required) Decline Rate: #IDIV/0!											
Section IV-Production Data Ocusion Decime Rate: ApDIV/0! Appraiser (C) Annual Production Ocupation		ione									
Year		none					·				
Year	Section IV-Production Data	(required)	_		Notation						
2015 Annual Production			Decline Rate:	#DIV/0!							
2016	2014 Annual Production		Tx Yr 2019 D	ecline:	0	0	#DIV/0!				
Annual Production Production Production Production Production (Prior Vf) O O O O O O O O O					0)					
Annual Production (S yr cumulative)											
Total Production (S yr cumulative)											
Condensate (Converted to Mcf XXXXXXXXX		0									
Total Annual Production (Mcf + condensate conversion Solution O X Solution O O O O O O O O O O O O O O O O O O	Annual Production (Prior Yr) 0	0									
Condensate Production Data (conversion calculation)	,										
O	Total Annual Production (Mcf + condensate conversio	#DIV/0!									
Royally & Overriding Royally Interest Value (Total Swiths Interest) Section VI-Gross Reserve Value None (Bill (A) Swith (Bill (A) Mone (B) Appraiser (C)		·									
1. Annual Production - Mcf (Total Annual Prod Sec IV)											
1. Annual Production - Mcf (Total Annual Prod Sec IV) 2. Effective Jan I Net Price \$/Mcf (Sec II) 3. Destinated Gross Income Stream (Multiply Line 1 X Line 2) 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF) 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF) 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF) 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) 5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) 6. Royalty & Overriding Royalty Interest Value(Total 8/8ths - Multiply Line 3 X Total RLOORAL Interest Value (Total 8/8ths - Multiply Line 3 X Total RLOORAL Interest Value (Total 8/8ths - Multiply Colorating Cost Allow for Producing Well 1 X 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					Cabadala (A)	O (D)	A(G)				
2. Effective Jan 1 Net Price \$Mcf (Sec II)		erve Calculation (Total 8/8ths Into	erest)		` ,	. ,					
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2) #DIV/0! #DIV/0! #DIV/0! #DIV/0! 4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF) #DIV/0! #DIV/0	2. Effective Jan 1 Net Price \$/Mcf (Sec II)	inc/dec									
Section VI-Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) #DIV/0! #DIV/0! #DIV/0! Section VI-Gross Reserve Value X Decimal Interest	3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)					#DIV/0!	#DIV/0!				
Royalty & Overriding Royalty Interest Value (Total Seev V, Line 5 X Total RI & ORRI Int) X 0.000000 #DIV/0!					(175 XX X / 0.4	UT-17.7 (0.4	(IT TT T (O.)				
1. Royalty & Overriding Royalty Interest Value(Total See V, Line 5 X Total RI &ORRI Im) 2. Working Interest Value(Total SeeV, Line 5 X Total WI In) 3. Deduct Operating Cost Allow for Producing Well 3. Deduct Operating Cost Allow for Producing Well 4. Deduct Wellhead Compression(Annual Compression Expense) 4. (Expense Factor-Tbt) 4. (Expen		•		s 1 & 2)			#DIV/0!				
2. Working Interest Value (Total Secv), Line 5 x Total WI Int) 3. Deduct Operating Cost Allow for Producing Well 4. Deduct Wellhead Compression (Annual Compression Expense) 4. Deduct Wellhead Compression (Annual Compression Expense) 4. Deduct Water Expense Allowance (Tib A Y Exp. Tib B YY Exp. if Actual) 4. Deduct Water Expense Allowance (Tib A Y Exp. Tib B YY Exp. if Actual) 4. Deduct Water Expense Allowance (Tib A Y Exp. Tib B YY Exp. if Actual) 4. Deduct Water Expense Allowance (Tib A Y Exp. Tib B YY Exp. if Actual) 4. Deduct Water Expense Allowance (Tib A Y Exp. Tib B YY Exp. if Actual) 5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) 6. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) 7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater) 8. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 0 8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) 8c. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) 8c. Add Prescribed Equip Value for Add Equip(Compressor,Gibrg Linesetc) 8c. Add Prescribed Equip Value for Add Equip(Compressor,Gibrg Linesetc) 8c. Add Prescribed Equip Value for Add Equip(Compressor,Gibrg Linesetc) 8c. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) 8c. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Line 7, 8a, 8h, 8c, & 9) 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 x 30%, Unless Lesse Qualifies for 25% Rate) 3c. Public of Add Equipment (Section III - Attached Schedule) 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 x 30%, Unless Lesse Qualifies for 25% Rate) 3c. Public of Add Equipment (Section III - Attached Schedule) 12. Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition 13. Certification: I do hereby certify that this schedule contains a full and true list of all per											
3. Deduct Operating Cost Allow for Producing Well 4a. Deduct Wellhead Compression(Annual Compression Expense) X (Expense Factor-Tbl) 0 0 0 4b. Deduct Water Expense Allowance(Tbl A Yr Exp; Tbl BY F Exp if Actual) X (Expense Factor-Tbl) 0 0 0 4c. Deduct Water Exp Allow Tbl C per SWD Well(SWD Exp per Prod Well if SWD System) X 0 0 0 5. Working Interest Subtotal (See VI, Line 2 minus Lines 3, 4a, 4b & 4c) 6. Working Interest Subtotal (See VI, Line 2 minus Lines 3, 4a, 4b & 4c) 7. Copy Value from See VI, Line 5 or Line 6(Whichever Line is Greater) 8a. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 8b. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 8c. Add Pres Equip Value for Non-Prod Well (SI, TA,SWD) X (Equip Fact-Tbl) 0 0 0 9. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add See VI, Lines 7, 8a, 8b, 8c, & 9) 11. Working Interest Total Market Value (Add See VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 30% #DIV/0! #DIV/0! #DIV/0! #DIV/0! **Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition **Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.											
4a. Deduct Wellhead Compression (Annual Compression Expense) X (Expense Factor-Tbl) 0 0 0 4b. Deduct Water Expense Allowance(Tbl A Yr Exp; Tbl B Yr Exp if Actual) X (Expense Factor-Tbl) 0 0 0 0 4c. Deduct Water Exp Allow Tbl C per SWD Well(SWD Exp per Prod Well if SWD System) X 0 0 0 5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) 6. Working Interest Minimum Lease Value(Sec VI, Line 2) 7. Copy Value from Sec VI, Line 5 or Line 6(Whichever Line is Greater) 8a. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 0 8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) 8c. Add Pres Equip Value for Add Equip(Compressors, Githrg Lines, etc) 8c. Add Itemized Equipment (Section III - Attached Schedule) 9. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value(Add Sec VI, Line 7, 8a, 8b, 8c, & 9) 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 x 30%, Unless Lease Qualifies for 25% Rate) Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.		0.00000									
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5. Working Interest Subtotal (see VI, Line 2 minus Lines 3, 4a, 4b & 4c) 6. Working Interest Minimum Lease Value(see VI, Line 2) 7. Copy Value from Sec VI, Line 5 or Line 6(Whichever Line is Greater) 8. Add Prescribed Equip Value for Producing Well 8. Add Prescribed Equip Value for Non-Prod Well (st., TA,SWD) 8. Add Prescribed Equip Value for Non-Prod Well (st., TA,SWD) 8. Add Prescribed Equip Value for Add Equip(compressors,Gthrg Lines,etc) 8. Add Prescribed Equip Value for Add Equip(compressors,Gthrg Lines,etc) 8. Add Prescribed Equip Value for Add Equip(compressors,Gthrg Lines,etc) 8. Equip Fact-Tbl) 9. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Line 7, 8a, 8b, 8c, & 9) 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 x 30%, Unless Lease Qualifies for 25% Rate) 12. Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.	4b. Deduct Water Expense Allowance (Tbl A Yr Exp; Tbl B Yr	r Exp if Actual)	X (Ex								
6. Working Interest Minimum Lease Value(Sec VI, Line 2) #DIV/0! X 10% (% Min Lease Value) #DIV/0! #DIV/0! #DIV/0! #DIV/0! 7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater) #DIV/0! #DIV/0! #DIV/0! #DIV/0! 8a. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 0 8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) X 0 0 0 8c. Add Pres Equip Value for Add Equip(Compressors,Gthrg Lines,etc) X (Equip Fact-Tbl) 0 0 0 0 9. Add Itemized Equipment (Section III - Attached Schedule) 0 0 0 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) #DIV/0! #DIV/0! #DIV/0! 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 30% #DIV/0! #DIV/0! #DIV/0! Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.			X				-				
7. Copy Value from Sec VI, Line 5 or Line 6(Whichever Line is Greater) 8a. Add Prescribed Equip Value for Producing Well 8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) 8c. Add Prescribed Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Value for Add Equip(Compressors,Gibrg Lines,ete) 8c. Add Pres Equip Fact-Tbl) 9c. Add Itemized Equ			X 10%	(% Min I 200 - 37-1:)							
8a. Add Prescribed Equip Value for Producing Well Flow 0 Pump 1 0 0 0 0 8b. Add Prescribed Equip Value for Non-Prod Well (SI, TA,SWD) X 0 0 0 0 8c. Add Pres Equip Value for Add Equip(Compressors,Gthrg Lines,etc) X (Equip Fact-Tbl) 0 0 0 0 0 9. Add Itemized Equipment (Section III - Attached Schedule) 0 0 0 0 0 0 10. Working Interest Total Market Value (Add Sec VI, Line 7, 8a, 8b, 8c, & 9) #DIV/0! #DIV/0! #DIV/0! 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 30% #DIV/0! #DIV/0! #DIV/0! #DIV/0! Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.			Λ 10/0	(70 Min Lease Value)							
8c. Add Pres Equip Value for Add Equip(compressors,Gthrg Lines,etc) X (Equip Fact-Tbl) 0 0 0 9. Add Itemized Equipment (Section III - Attached Schedule) 0 0 0 10. Working Interest Total Market Value(Add Sec VI, Line 7, 8a, 8b, 8c, & 9) #DIV/0! #DIV/0! #DIV/0! 11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 30% #DIV/0! #DIV/0! #DIV/0! Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.	8a. Add Prescribed Equip Value for Producing Well	^	Pump	1							
9. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 x 30%, Unless Lease Qualifies for 25% Rate) Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.	8b. Add Prescribed Equip Value for Non-Prod Well (SI,	TA,SWD)	X		0	0	0				
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11. Working Interest Total Assessed Value(Multiply Sec VI, Line 10 x 30%, Unless Lease Qualifies for 25% Rate) Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.											
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Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.	•										
property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.	Current Division Order with Name, Address	css, filterest of Royalty Ow	ricis, and went	Lease Identifi	ci is a Require	a Attachment t	Kendition				
	· · · · · · · · · · · · · · · · · · ·		_		y owned or held	l by me subject	to personal				
Owner Date Tax Rendition Preparer Date	property taxation under the laws of the State o	f Kansas pursuant to K.S.	A. 79-329 throug	gh 79-333.							
Owner Date Tax Rendition Preparer Date											
	Owner	D.4.									
•	OWILL	I Jara	Tav D	lendition Pro	19rer	114	ate .				
Lease Code County Code Lease Name	Rendition Information: Co				oarer @	Da	ite				

GAS ASSESSN Schedule 2 (Class 2B) (Rev. 12/18) Statement of	MENT RI	ENDITIO	NDITION ADDITIONS PAGE O County				MUST BE ATTACHED TO GAS ASSESSMENT RENDITION y, Kansas Tax Year 2019 Operator ID# 0				
Name of Property				County ID#	0		KDOR ID#(s)		Well API#(s)	0	
			Section	n I-IV Additio	onal Da	ta (re	quired)				
									Well Pro	oduction	
Well Names or	ı Lease	Locat	ion	Well Type	KDOR	ID#	Well	API#	Bbls	Mcf	
						Tota	al Lease Produc	ction			
	N	otation			(inc	ludes al	ll wells on lease-pg	1 rendition)	Total Bbls	Total Mcf	
_			Section	III Itemized		ent (r	required)				
Property Name/Model	Property	Description	Location	Condition (New/Used/Salvage)		Year	Series	Mast (ft)	Capacity (lbs)	Guide Value	
							Tota	l Item Equip V	Value		
Notation					ŀ	(Copy Total Value to Gas Assess Rend Line 9, Sec VI)					
Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.											
This page must be at	tached to the	gas assessme	nt rendition	n, which must b	oe dated	and si	gned by owner	and tax rendi	tion preparer to	be valid.	
Lease Code	e			sas Department of R		vision o	Lease Name	1			